(c) Projects face various types of problems during the course of their implementation. Nature of steps taken by the Government varies from project to project. Some of the corrective steps taken/proposed to be taken by the Government in general to check cost and time overrun in projects under implementation include ;

—intensive monitoring of projects by the Department of Programme Implementation through Monthly/Quarterly Monitoring System.

—Indepth periodical review of progress by administrative Ministries and constant pressure on the project authorities for expeditious completion.

—Setting up of Task Force/Empowered Committee for speedy finalisation of contract packages, solving and land acquisition and other problems.

—Close follow up by concerned Ministries and projects authorities with the State Governments, Equipment suppliers, contractors, consultants and other concerned agencies to minimise delays.

—Inter-ministerial co ordination and interaction.

—Emphasis on preparation of realistic project implementation plan.

—Periodic review by Committee of Secretaries on specific projects.

508. [Transferred to 11th May, 1993]

Power Projects Approved by the Planning Commission

509. SHRI V. HANUMANTHA RAO : Will the MINISTER OF PLANNING AND PROGRAMME IMPLEMENTATION be pleased to state :

(a) the details of the power projects approved by the Planning Commission for the Eighth Five Year Plan, State-wise and Union Territory-wise ;

(b) the estimated cost and the installed capacity of each of these projects;

(c) the steps taken to expedite these projects ; and

(d) by when these projects are likely to be commissioned ?

THE MINISTER OF STATE OF THE MINISTRY OF PLANNING AND PROGRAMME IMPLEMENTATION (SHRI GIRIDHAR GOMANGO) : (a) The details of the power projects approved by the Planning Commission for the Eighth Five Year Plan are indicated in the Eighth Plan document which had already been placed on the Table of the House as Statement. (See below).

(b) to (d) The latest estimated costs, the installed capacity of each of the projects of the States and Union territories approved by the Planning Commission alongwith the latest commissioning schedules as per the Annual Plan (1993-94) discussions held recently are indicated in the enclosed statement. The Central Electricity Authority (CEA) monitors the progress of the power projects located in different regions with a view to promoting and assisting in their timely completion.

Statement

Details of the Approved 8th Plan Power Projects (States and Union Territories)

Sl No.	Name of the Project (Capacity in MW)	Type of of the project	Name of the State	Benefits During 8th Plan (As per 8th Plan document)	Latest Estimated Cost (As indicated by States during Annual Plan Discussions (1993-94)	Likely Commissioning Schedule (As per Annual Plan Discussions 1993-94)
1	2	3	4	5	6	7
Northern Region						
1.	Dadupur (4 × 1.5)	HYDEL	HAR	6.0	23.7	96/97
2.	Thirot (3 × 1.5)	HYDEL	H.P.	4.5	34.0	93/94
3.	Baner (3 × 4)	HYDEL	H.P.	12.0	40.5	93/94
4.	Gaj (3 × 3.5)	HYDEL	H.P.	10.5	40.0	93/94
5.	Upper Singh (2 × 35)	HYDEL	J&K	70.0	180.0	94/95
6.	Upper Singh II U-3(1 × 35)	HYDEL	J&K	35.0	27.2	94/95
7.	Thien Dam (4 × 150)	HYDEL	PUN	300.0	1687.1	96/97
8.	Sobla (2 × 3)	HYDEL	U.P.	6.0	550.0	96/97
9.	Maneri II (4 × 76)	HYDEL	U-P.	304.0	573.3	97/98
10.	Srinagar (6 × 55) U1—3	HYDEL	U.P.	165.0	1000.0	97/98
11.	Rajghat (3 × 15)–50% share	HYDEL	U.P.	22.5	48.4	95/96
12.	Pampore GT II (4 × 25)	TH-GAS	J&K	100.0	127.8	92-93
13.	Ramgarh G T (1 × 3)	TH-GAS	RAJ	3.0	10.8	93/94
14.	Kota U 5 (1 × 210)	TH-COAL	RAJ	210.0	480.0	93/94
15.	Anpara "B" (2 × 500)	TH-COAL	U P	1000.0	3 825.0	93/94
16.	Tanda U–4 (4 × 110)	TH-COAL	U P	110.0	475.9	93/94
17.	Panipat U-6 (1x210)	TH-COAL	HAR	210.0	319.8	94/95
1b.	Ropar II U-2 (2 × 210)	TH-COAL	PUN	210.0	550.0	92/93
19.	DESU WH (3 × 34)	TH-GAS	DEL	102.0	253.0	93/94
Western Region						
1.	Kadana U–3&4 (2 × 60)	HYDEL	GUJ	120.0	113.0	95/96
2.	Manikdoh (1 × 6)	HYDEL	MAH	6.0	12.1	94/95
3.	Ujjani (1 × 12)	HYDEL	MAH	12.0	43.8	93/94
4.	Warna (2 × 8)	HYDEL	MAH	16.0	28.3	94/96
5.	Surya (1x6)	HYDEL	MAH	6.0	12.8	94/95
6.	Bhandardara II (1x34)	HYDEL	MAH	34.0	51.4	93/94
7.	Dudhganga (2 × 12)	HYDEL	MAH	24.0	47.5	95/96
8.	Dimbne (1 × 5)	HYDEL	MAH	5.0	11.0	94/95
9.	Koyna St- IV (4 × 250) U1–2	HYDEL	MAH	500.0	1050.0	96/98
10.	Tawa LBC (4 × 3)	HYDEL	M.P.	12.0	20.0	$

1	2	3	4	5	6	7
11.	Hasdeo Bango (3x40)	HYDEL	M.P.	120.0	75.4	93/95
12.	Bansagar (Tons (3x105+ 2x15+3x20)	HYDEL	M.P.	90.0	578.9	94/95
13.	Rajghat (3x15)+50% share	HYDEL	M.P.	22.5	48.5	95/96
14.	Sardar Sarovar (6x200+ 5x50) (Guj—16%, Mah-27% MP 57%)	HYDEL	GUJ/ MAH/ MP	1450.0	1951.0	95/97
15.	Kutch Lignite U3 (1x70)	TH-LIG	GUJ	70.0	130.0	96/97
16.	Sikka U-2 (1x120)	TH-COAL	GUJ	120.0	211.6	92/93
17.	Utran Gas Based TPS (3x33+1x45)	TH-GAS	GUJ	78.0	227.0	92/93
18.	Chanderpur (U-7)x500)	TH-COAL	MAH	500.0	963.0	96/97
19.	Uran WHP (3x120)	TH-GAS	MAH	360.0	945.0	93/95
20.	Khaperkheda Ext. (2x210)	TH-COAL	MAH	420.0	1030.8	£
21.	Sanjay Gandhi U1&2 (2x210)	TH-COAL	M.P.	420.0	723.2	93/94
22.	Sanjay Gandhi U3&4 (2x210)	TH-COAL	M.P.	420.0	709.6	96/97
23.	Pench (2x210)	TH-COAL	M.P.	420.0	787.7	£
SOUTHERN REGION						
1.	Penna Ahobilam (2x10)	HYDEL	A.P.	20.00	18.6	93/94
2.	Upper Sileru (2x60)	HYDEL	A.P.	120.00	54.3	93/94
3.	Srisailam LBPH (6x150)	HYDEL	A.P.	300.00	1133.4	96/97
4.	Varehi (Mani Dam) (2x115+2x4.5)	HYDEL	KAR	9.00	245.0	92/93
5.	Ghatprabha (2x16)	HYDEL	KAR	16.00	38.5	92/93
6.	Mallarapur (2x4.5)	HYDEL	KAR	9.00	20.4	93/94
7.	Sharavati Tailrace (4x60)	HYDEL	KAR	240.00	232.0	95/97
8.	Kalinadi-II (3x40+3x50)	HYDEL	KAR	270.00	330.1	95/96
9.	Brindwan (2x6)	HYDEL	KAR	12.00	23.2	95/96
10.	Bhadra (1x6)	HYDEL	KAR	6.00	14.2	95/96
11.	KALLADA (2x7.5)	HYDEL	KER	15.00	14.4	92/93
12.	Muvattypuzha (1x7)	HYDEL	KER	7.00	16.0	95/96
13.	Lower Pariyar (3x60)	HYDEL	KER	180.00	180.0	9 5/96
14.	Kakkad (2x25)	HYDEL	KER	50.00	88.5	95/96
15.	Puringalkuthu U-4 (1x16)	HYDEL	KER	16 00	21.9	95/96
16.	Lower Bhavani RPC (2x4)	HYDEL	T.N.	8 00	16.0	95/96
17.	Sathnur Dam (1x7.5)	HYDEL	T.N.	7.50	14.5	95/96
18.	Muddanur (2x210)	TH-COAL	A.P.	420.00	795.0	93/94
19.	Vijayawada-III (2x210)	TH-COAL	A.P.	420.00	790.0	93/95
20.	Raichur U-4 (1x210)	TH-COAL	KAR	210 00	591.6	94/95

1	2	3	4	5	6	7
21.	Diesel Sets (78)	TH-OIL	KAR	78.00	282.6	96/97
22.	D.G. Sets Bangalore (6x21.3)	TH-OIL	KAR	128.00	165.7	92/94
23.	North Madras (3x210)	TH-COAL	T.N.	630 00	1405.4	93/95
24.	Basin Bridge G.T. (4x30)	TH-GAS	T.N.	120.00	373.2	94/95
25.	Karaikal GT (3x5+1x7.5)	TH-GAS	PND	22.50	97.0	94/96
Eastern Region						
1	Eastern Gandak Canal (3x5)	HYDEL	BIH	15.00	58.6	93/94
2	Sone WLC (4x1.65)	HYDEL	BIH	6.60	34.3	92/93
3	Sone ELC (2x1.65)	HYDEL	BIH	3.30	15.9	93/94
4	North Koel (2x12)	HYDEL	BIH	24.00	34.9	93/94
5	Chandil 2(x4)	HYDEL	BIH	8.00	23.5	93/94
6	Rengali Extn U-5 (3x50)	HYDEL	ORS	50.00	71.0	92/93
7	Upper Indirawati (4x150)	HYDEL	ORS	600.00	644.5	94/96
8	Upper Kolab U-4 (1x80)	HYDEL	ORS	80.0	28.5	92/93
9	Potteru (2x3)	HYDEL	ORS	6.00	13.6	94/95
10	Mayangchu (4x1)	HYDEL	SIK	4.00	19.7	92/93
11	Upper Rongnichu (4x2)	HYDEL	SIK	8.00	28.3	92/93
12	Rammam St II (4x12.5)	HYDEL	W B	50.00	108.1	95/96
13	Teesta Canal (3x3x7.5)	HYDEL	W B	67.50	366.3	94/96
14	Tenughat U-1&2 (2x210)	TH-COAL	BIH	420.00	835.0	93/94
15	Ib TPS (4x210)	TH-OCAL	ORS	840.00	1851.5	94/958
16	Kolaghat Unit-4&6 (2x210)	TH-OCAL	W B	420.00	1106.0	92/94
North Eastern Region :						
1	Dhansiri (15 x 1.33)	HYDEL	ASM	20.00	65.2	93/94
2	Karbi Langpi (2x50)	HYDEL	ASM	100.00	189.6	95/96
3	Dailamna (6)	HYDEL	ASM	6.00	15.9	94/95
4	Nuranang (3x2)	HYDEL	ARP	6.00	17.2	96/97
5	Umaim-Umtru (2x30)	HYDEL	MEG	60.00	183.0	92/93
6	Likimro (3x8)	HYDEL	NAG	24.00	99.7	94/95
7	Lakwa GT Phase II (3x20)	TH-GAS	ASM	60.00	98.3	92/94
8	Amguri CCGT (12x30)	TH-GAS	ASM	360.00	1200.00	95/97

£—During the Annual Plan discussions, State Government stated that the project would be passed to Private Sector. The concerned States are yet to indicate the firm commissioning schedule